



Table 64. Summary Statistics for Natural Gas — Kansas, 1992-1996

	1992	1993	1994	1995	1996
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	9,681	9,348	9,156	8,571	7,694
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	18,400	19,472	19,365	22,020	21,388
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	580,572	605,578	628,900	636,582	629,755
From Oil Wells	79,169	82,579	85,759	86,807	85,876
Total.....	659,741	688,157	714,659	723,389	715,631
Repressuring	1,092	1,140	1,215	1,230	2,120
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Wet After Lease Separation.....	658,649	687,017	713,444	722,159	713,511
Vented and Flared	642	670	715	723	716
Marketed Production.....	658,007	686,347	712,730	721,436	712,796
Extraction Loss	42,733	44,014	46,936	47,442	47,996
Total Dry Production.....	615,274	642,333	665,794	673,994	664,800
Supply (million cubic feet)					
Dry Production	615,274	642,333	665,794	673,994	664,800
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	1,047,474	974,939	1,127,799	1,140,230	1,219,027
Withdrawals from Storage					
Underground Storage	102,735	109,475	99,851	110,567	116,989
LNG Storage.....	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-32,874	27,185	20,703	8,173	-3,039
Total Supply.....	1,732,609	1,753,932	1,914,147	1,932,964	1,997,776

See footnotes at end of table.

Table 64. Summary Statistics for Natural Gas — Kansas, 1992-1996 (Continued)

	1992	1993	1994	1995	1996
Disposition (million cubic feet)					
Consumption.....	343,217	391,604	418,027	368,342	362,965
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	1,305,142	1,246,045	1,390,051	1,458,930	1,529,940
Additions to Storage					
Underground Storage.....	84,249	116,284	106,069	105,693	104,871
LNG Storage.....	0	0	0	0	0
Total Disposition.....	1,732,609	1,753,932	1,914,147	1,932,964	1,997,776
Consumption (million cubic feet)					
Lease Fuel.....	17,424	20,363	15,623	18,772	18,752
Pipeline Fuel.....	29,198	33,361	31,739	34,631	38,262
Plant Fuel.....	26,312	36,294	28,988	28,510	30,444
Delivered to Consumers					
Residential.....	71,522	84,896	74,156	75,846	85,376
Commercial.....	53,973	56,023	52,253	53,122	57,229
Industrial.....	130,807	139,032	187,979	129,515	110,294
Vehicle Fuel.....	0	0	10	2	2
Electric Utilities.....	13,981	21,636	27,279	27,945	22,607
Total Delivered to Consumers.....	270,284	301,586	341,677	286,430	275,508
Total Consumption.....	343,217	391,604	418,027	368,342	362,965
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	8,408	9,729	11,295	14,029	16,200
Industrial.....	117,419	120,962	175,691	112,942	101,877
Electric Utilities.....	7,161	8,091	14,617	16,872	12,545
Firm Deliveries (million cubic feet)					
Residential.....	NA	84,896	74,156	75,846	85,376
Commercial.....	NA	46,391	43,171	43,843	46,897
Industrial.....	NA	61,599	97,904	59,985	66,922
Electric Utilities.....	NA	1,407	11,213	11,311	8,128
Vehicle Fuel.....	NA	0	10	1	1
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	0	0	0
Commercial.....	NA	9,632	9,082	9,279	10,333
Industrial.....	NA	77,433	90,075	69,530	43,372
Electric Utilities.....	NA	12,581	9,243	10,906	5,422
Vehicle Fuel.....	NA	0	0	1	1
Number of Consumers					
Residential.....	762,545	777,658	773,357	797,524	804,213
Commercial.....	86,840	87,735	86,457	88,163	89,168
Industrial.....	3,296	4,369	3,560	3,079	2,988
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	94	109	96	95	106
Commercial.....	622	639	604	603	642
Industrial.....	39,687	31,822	52,803	42,064	36,912
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	1.54	1.80	1.60	1.36	1.92
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	5.24	1.56	1.20	1.15	1.83
City Gate.....	2.50	2.80	2.86	2.36	3.05
Delivered to Consumers					
Residential.....	4.70	4.91	5.11	4.91	5.59
Commercial.....	3.53	4.06	4.12	3.93	4.61
Industrial.....	2.61	2.64	2.75	2.23	3.09
Vehicle Fuel.....	—	—	3.18	2.76	3.06
Electric Utilities.....	1.94	2.26	1.89	1.58	2.25

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1992 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1992 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 and 1996); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.